



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
DIVISION OF OIL AND GAS  
1615 Washington Street, East  
Charleston, West Virginia 25311  
Telephone: 348-3500

ARCH A. MOORE, JR.  
Governor

og-303-sm

January 16, 1986

Ms. Mary Jane Fallon, Permit Clerk  
Eastern American Energy Corporation  
Post Office Box N  
Glenville, West Virginia 26351

Re: Repermitting of C. T. Harper #1 Well Under the Underground  
Injection Control Program

Dear Ms. Fallon:

The Division of Oil and Gas has received the copy of Water  
Pollution Control Permit Number 4192 for the C. T. Harper  
#1 well that you submitted on January 6, 1986.

This information is sufficient to continue authorization by  
rule, however, the well will need to be repermited under  
the UIC Program in the near future, as must be done for all  
injection wells in the state.

As you should have much of the repermitting work done for  
the January permit submittal date, this well is therefore  
scheduled for repermitting by June, 1986. A complete permit  
application should be received in this office on or before  
June, 1986, for operation of this well to continue.

Should you have any questions concerning this matter, you  
may contact me at 348-3500, extension 404.

Sincerely,

A handwritten signature in cursive script that reads "Michael W. Lewis".

Michael W. Lewis, Engineer  
Division of Oil and Gas

MWL:skm



DEPARTMENT OF COMMERCE, LABOR & ENVIRONMENTAL RESOURCES  
DIVISION OF ENVIRONMENTAL PROTECTION

10 McJunkin Road  
Nitro, WV 25143-2506

Gaston Caperton  
Governor

John M. Ranson  
Cabinet Secretary

David C. Callaghan  
Director

Ann A. Spaner  
Deputy Director

DEP/OAG-918

February 7, 1994

Mr. Larry Schenck  
Scharp Resources LTD.  
Post Office Box 2383  
Clarksburg, West Virginia 26302-2383

Dear Mr. Schenck:

According to Regulation 38 CSR 18-7.7.2 an injection well must demonstrate mechanical integrity within five (5) years from the last test date for injection to continue.

A computer search of our records indicates that the following well is due to be retested for mechanical integrity during 1994.

API NUMBER

MIT DATE DUE

47-087-1926

April 29, 1994

A mechanical integrity test consisting of a pressure test shall be scheduled and the Office notified at least 24 hours prior to testing. Upon completion of a successful mechanical integrity test, a Form WR-37 (enclosed) shall be submitted to the Office documenting the test.

Please be advised that should the well not be retested for mechanical integrity by the due date and continues to operate, a violation will be posted and the well shut-in.

If you should have any questions, feel free to call me.

Sincerely

Gene Smith, Jr.  
Geologist II  
Office of Oil and Gas

GS/kh

Enclosure



Office of Oil and Gas  
#10 McJunkin Road  
Nitro, West Virginia 25143-2506  
304-759-0514  
Fax: 304-759-0529



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## West Virginia Division of Environmental Protection

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Cecil H. Underwood  
Governor

Michael C. Castle  
Director

TO: Homer Dougherty  
FROM: Gene Smith  
DATE: April 11, 2000

This memo is in regards to violations existing on two (2) disposal wells for Applied Mechanics in Roane County. Roane 1926, which is the C. T. Harper #1, was last tested for mechanical integrity on June 21, 1994. As you are well aware, federal and state laws require they be tested at least once every five (5) years. This well has been in non-compliance since June 21, 1999. The UIC permit on Roane 1618, which is the Mitchell #9, expired on June 22, 1999. This should probably be shut-in until such time as the permit is renewed. I have contacted Applied about these two wells verbally and in writing with no immediate results. Should you be unable to get them back in to compliance, I can only suggest that violations be written. Should you have any questions, feel free to call me.